

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2013
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,497	--	--	1,938	611	-340	210	3,464	32	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	496	-18	64	118	-23	--	-187	106	247	472
Pentanes Plus	59	-18	--	0	76	--	-7	18	236	-129
Liquefied Petroleum Gases	437	--	64	118	-99	--	-180	88	11	601
Ethane/Ethylene	165	--	--	0	-95	--	6	--	--	64
Propane/Propylene	180	--	108	102	-33	--	-133	--	4	488
Normal Butane/Butylene	59	--	-42	9	14	--	-60	39	8	53
Isobutane/Isobutylene	33	--	-2	6	15	--	7	49	--	-5
Other Liquids	--	908	--	8	-347	109	-30	670	40	-2
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	908	--	3	-604	-9	-3	282	19	0
Hydrogen	--	--	--	--	--	24	--	24	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	908	--	0	-604	-32	-3	257	19	0
Fuel Ethanol ⁶	--	840	--	--	-582	-3	-2	240	17	0
Renewable Fuels Except Fuel Ethanol	--	68	--	0	-22	-29	-1	17	1	0
Other Hydrocarbons	--	--	--	2	--	-1	0	1	--	0
Unfinished Oils	--	--	--	--	-47	--	-6	-39	--	-2
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	6	303	118	-21	426	21	0
Reformulated	--	--	--	--	58	-33	-27	52	0	0
Conventional	--	0	--	6	246	151	7	375	21	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	2	4,399	29	260	-86	-218	--	67	4,755
Finished Motor Gasoline	--	2	2,555	0	57	-115	-40	--	0	2,539
Reformulated	--	--	368	--	--	35	--	--	--	402
Conventional	--	2	2,188	0	57	-149	-40	--	0	2,137
Finished Aviation Gasoline	--	--	1	--	0	--	-1	--	--	3
Kerosene-Type Jet Fuel	--	--	229	--	32	--	11	--	20	229
Kerosene	--	--	0	--	--	--	-2	--	0	2
Distillate Fuel Oil	--	--	1,073	1	183	29	-133	--	8	1,412
15 ppm sulfur and under ⁷	--	--	1,065	1	180	29	-139	--	1	1,413
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	8	--	3	--	2	--	5	5
Greater than 500 ppm sulfur	--	--	-1	0	--	--	5	--	2	-7
Residual Fuel Oil ⁸	--	--	52	6	-24	--	0	--	15	19
Less than 0.31 percent sulfur	--	--	--	0	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	5	4	--	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	47	2	-24	--	3	--	NA	NA
Petrochemical Feedstocks	--	--	34	4	-3	--	-2	--	--	37
Naphtha for Petro. Feed. Use	--	--	24	2	-3	--	-1	--	--	25
Other Oils for Petro. Feed. Use	--	--	9	1	--	--	-1	--	--	12
Special Naphthas	--	--	0	1	--	--	0	--	1	0
Lubricants	--	--	7	6	19	--	-2	--	8	26
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	176	1	--	--	-15	--	9	184
Marketable	--	--	125	1	--	--	-15	--	9	133
Catalyst	--	--	51	--	--	--	--	--	--	51
Asphalt and Road Oil	--	--	135	10	-5	--	-33	--	5	168
Still Gas	--	--	123	--	--	--	--	--	--	123
Miscellaneous Products	--	--	13	0	--	--	1	--	0	12
Total	1,993	892	4,464	2,094	500	-317	-225	4,240	386	5,224

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.